	For All Areas Ser Community, Town P.S.C. NO. 12 20th Revision S CANCELLING P.S.C. NO. 19th Revision S	or City HEET NO1
Clark Rural Electric Cooperative Corp.	20th Revision S	HEET NO1
Glark Rural Brechile Gooperative Gorp.	CANCELLING P.S.C. NO)11
Glark Rural Brechile Gooperative Gorp.		_
Name of Issuing Corporation	19th Revision S	HEET NO1
CLASSIFICATION OF SERVICE		
SCHEDULE R: RESIDENTIAL (T	·)	RATE PER UNI
APPLICABILITY		
Applicable to all residential consumers for all uses subject rules and regulations of the Seller.	et to the establishe	ed
CHARACTER OF SERVICE		
Single-phase, 60 cycles, at available secondary voltages.		
MONTHLY RATE		
First 25 KWH (Minimum Bill)	\$4.89	
Next 575 KWH per KWH Over 600 KWH per KWH	.07048 .05637	
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$4.89.		
FUEL ADJUSTMENT CHARGE		
The above rate may be increased or decreased by an amount per the fuel adjustment amount per KWH as billed by the Wholesa plus an allowance for line losses. The allowance for line exceed 10% and is based on a twelve month moving average of	ale Power Supplier losses will not	
TERMS OF PAYMENT		
The above charges are net and payable within ten days from bill.	the date of the	
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the past-due amount all accounts that are in a past-due condition. Late payment after 10 days from the date of the bill. Late payment fees to the net bill, exclusive of special charges, tax and other	nt fees will apply s will apply only	DM .
DATE OF ISSUE September 11, 1989 DATE E	FFECTIVE May 1, 1	989 Usage
1/2/1/1/2011	President & Genera	
	LIC SERVICE COMMISSION MANAGE	Transports 1

Cras

Form for filing Rate Schedules	For All Areas Served	 .
8	Community, Town or City	
	P.S.C. NO	-
	4th Revision SHEET NO	2
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	3rd Revision SHEET NO	17
CLASSIFICAT	ION OF SERVICE	
SCHEDULE R-TOD:		ATE
EXPERIMENTAL RESIDENTIAL SERVICE - TIME-	-OF-DAY	
AVAILABILITY		
Available for a period limited to two yes consumers eligible for Tariff Residentias T-O-D is for the purpose of conducting a to provide data to evaluate the cost and its effect on the use of electricity by cooperative's service area. Consumers will be selected by the cooperative and in the cooperative's residential time-of This tariff is limited to the consumers will require the installation of a specton-peak and off-peak kilowatt hours. This tariff is available for single-phase MONTHLY RATE	al Service. Tariff Residential a time-of-day rate experiment designed benefits of time-of-day pricing and residential consumers in the who will be eligible for this tariff will agree voluntarily to participate f-day rate experiment. selected by the cooperative and tal meter capable of registering the	
•		
ON-PEAK RATE: Service Charge Under 600 kWh/Mo. Service Charge Over 600 kWh/Mo.	\$ 3.13 .07048 \$11.59 .05637	
OFF-PEAK RATE: Under 600 kWh/Mo. Over 600 kWh/Mo.	.04022 .03175	
The total kilowatt hours used per month both on-peak and off-peak kilowat-hour s		
	SEP 1 8 1989	
	PUNCOAL JUSUZ MAR JULA,	
OATE OF ISSUE September 11, 1989	DATE EFFECTIVE May 1, 1989 Usay	7.0

Name of Officer

ISSUED BY_

CI

57	
Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	4th Revision SHEET NO. 3
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	3rd Revision SHEET NO. 18
CLASSIFICATION OF S	ERVICE
SCHEDULE R-TOD: RESIDE	NTIAL T-O-D (T) RATE PER UNIT
TIME OF DAY PERIODS	
For the purpose of this tariff, the on-peak bill of October, November, December, January, Februar defined as 7 a.m. to 12 noon and from 5 p.m. to days of the week, including Saturday, Sunday, an billing period is defined as 10 p.m. to 7 a.m. a local time, for all days of the week, including holidays.	y, March, and April is 10 p.m., local time, for all d holidays. The off-peak nd from 12 noon to 5 p.m.,
SUMMER SCHEDULE	
For the purpose of this tariff, the on-peak bill May, June, July, August, and September is define local time for all days of the week, including S holidays. The off-peak billing period is define local time for all days of the week, including S	d as 10 a.m. to 10 p.m., aturday, Sunday, and d as 10 p.m./to 10 a.m.,

TERMS OF PAYMENT

holidays.

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms Office of service.

SEP 1 8 1989

PURSUANT TO 807 KIND COLL

DATE OF ISSUE September 11, 1989	DATE EFFECTIVE May 1, 1989 Usage
ISSUED BY Martelywall	TITLE President & General Manager
Name of Officer	

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

2190

Name of Issuing Corporation		3rd Revision
	Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	
		CANCELLING
0		4th Revision
		P.S.C. NO
~	Form for filing Rate Schedules	For All Area Communit

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be ad to all accounts that are in a past-due condition. Late payment fees w apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and othe assessments.

SCHEDULE R-TOD: RESIDENTIAL T-O-D (T)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 1 8 1989

PURCOUNTS .- OUT .. . - U-A,

	AECTION 9 (1),
DATE OF ISSUE September 11, 1989	SERDATE EFFECTIVE 1
ISSUED BY Multimet	TITLE
Name of Officer	
Issued by authority of an Order of the Public Service	e Commission in

Case No. 10445 dated March 31, 1989

01

For	rm for filing Rate Schedules	For All Areas Server Community, Town o	d r City
		P.S.C. NO	
		lst_RevisionSH	EET NO.
C1	lark Rural Electric Cooperative Cor	cancelling P.S.C. NO.	
	ne of Issuing Corporation		EET NO30
	<u> </u>		EET NO.
	CLASSIFI	CATION OF SERVICE	
9	SCHEDULE D: 0	FF PEAK RETAIL MARKETING	PER UNIT
	APPLICABILITY		
	Applicable to all Rate "R" consum subject to the established time-o	ers for separately metered off-peak uses f-day restrictions. Applies to those PSC as a part of the EKPC wholesale	
	TIME OF DAY RESTRICTIONS (Eastern	Standard time)	
-	MONTH	OFF PEAK HOURS	
	October thru April	10:00 P.M. to 7:00 A.M. 12:00 Noon to 5:00 P.M.	
,	May thru September	10:00 P.M. thru 10:00 A.M.	1
	MONTHLY RATE . All kWh FUEL ADJUSTMENT CHARGE	.03382¢/kWh	(N)
	the fuel adjustment amount per kW Supplier plus an allowance for lin	r decreased by an amount per kWh equal to h as billed by the Wholesale PowerVice COMMone losses. The allowance for like losses on a twelve-month moving average of such	IISSION
	TERMS OF PAYMENT	MAY 1 1989	
	The above charges are net and pays the bill.	able within ten days from the date of	5:011,
	LATE PAYMENT FEES	FUBLIC SERVICE COMMISSION A	MANAGER
	to all accounts that are in a pas- will apply after 10 days from the	5%) of the past-due amount will be added t-due condition. Late payment fees date of the bill. Late payment fees exclusive of special charges, tax and	
DAT	TE OF ISSUEApril_13, 1989	DATE EFFECTIVE May 1, 198	39
DAI	ED DY		

Name of Officer

1/

Form for filing Rate Schedules		For All Areas Se	
		P.S.C. NO. 11	
		13th Revision	SHEET NO6
Clark Rural Electric Cooperative Co	rp.	CANCELLING P.S.C. N	Ю
Name of Issuing Corporation		12th Revision	SHEET NO. 7
CLASSI	FICATION OF SERV	ICE	
SCHEDULE T (FORMERLY SL-3): S'	TREET LIGHTING SER	RVICE	RATE PER UNIT
AVAILABILITY			·
Available to towns and villages from dusk to dawn.	for controlled mu	altiple street lighting	
BASE RATE PER LAMP PER YEAR	#2		
	Bare Lamp With Reflector	Luminaire With Bracket Attachme to Wooden Pole	nt
100 Watt-Incandescent 150 Watt-Incandescent 200 Watt-Incandescent 300 Watt-Incandescent 175 Watt-Vapor 400 Watt-Mercury Vapor	\$40.11 47.04 55.01	\$60.34 77.46 59.50 116.56	(R) (R) (R) (R) (R) (R)
CONDITIONS OF SERVICE 1. Street-lighting equipment i the necessary street-lighti guys and fittings will be f	ng circuits, trans	sformers, and additional	OMMISSION DKY
TERMS OF PAYMENT	•	MAY 11	989
The above charges are net and p the bill. FUEL ADJUSTMENT CHARGE	ayable within ten	SECTION 9	NAME STOLL
The above rate may be increased to the fuel adjustment amount p Supplier plus an allowance for losses will not exceed 10% and of such losses.	er KWH as billed be the line losses.	an amount per KWH equal by the Wholesale Power The allowance for line	
	: :		
DATE OF ISSUE April 13, 1989		DATE EFFECTIVE May 1,	1989 Usage
111 0/1/1	- 0	TITLE President & Genera	
ISSUED BY Name of Officer		HILE TIESTUENT & GENETA	90

Form for filing Rate Schedules			For All Areas Serv Community, Town	ed or City
			P.S.C. NO11	
			5th Revision S	HEET NO
Clark Rural Electric Coo	perative Corp.		CANCELLING P.S.C. NO)
Name of Issuing Corporation			4th Revision S	HEET NO.
	CLASSIFICATI	ON OF SERVICE		-
SCHEDULE T (FORMERL)	Y SL-3): STREET	LIGHTING SERVICE		RATE PER UNI
	sis for the Accou ergy Used by Secu			
Sec	curity Lights Watt	Annual Use KWH	Average Monthly Use KWH	
Incandescent	100 150 200 300	400 600 800 1,200	33 50 67 100	
Mercury Vapor	175 400	840 1,848	70 154	
LATE PAYMENT FEES			tur.	
An amount equal to for to all accounts that apply after 10 days apply to the net bill assessments.	are in a past-du rom the date of	e condition. Late p	te payment fees will payment fees will	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT 10 207 KAR 5:011, SECTION 9 (1),

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	April 13, 1989	DATE EFFECTIVE May 1, 1989 Usage
ISSUED BY	Guillanoll	TITLE President & General Manager
	Name of Officer	\overline{q}^{0}

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO11
	13th Revision SHEET NO. 8
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	12th Revision SHEET NO. 15
CLASSIFICATION OF S	ERVICE
SCHEDULE S: OUTDOOR LIGHTIN	NG - SECURITY LIGHTS RATE PER UNIT
AVAILABILITY	
Available to all consumers of the cooperative lighting in close proximity to existing overhous	
RATE PER LIGHT PER MOI	NTH
Mercury Vapor Lamp 1	75 Watt \$5.48 per Mo. (R)
CONDITIONS OF SERVICE	
 The Cooperative shall furnish, install, or outdoor lighting equipment including lamp attachment and control device on an exist; 	, luminaire, bracket
 The lighting equipment shall remain the property that the lighting edamage. 	
3. The consumer shall allow the authorized recooperative to enter upon the consumer's pand shrubs as necessary for maintenance of for removal of lighting equipment upon the under this schedule.	premises and to trim trees COMMISSION f the lighting equipment and There
 The cooperative and the consumer shall ex- for service under this schedule for a per- than one year. 	
FUEL ADJUSTMENT CHARGE	BY: A COURT COUNTY MANAGED
The above rate may be increased or deceased be the fuel adjustment amount per KWH as billed plus an allowance for line losses. The allow exceed 10% and is based on a twelve month move	vance for line losses will not

DATE OF ISSUE April 13, 1989

ISSUED BY DATE EFFECTIVE May 1, 1989 Usage

TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 10, 1989

C/90

Form for filing Rate Schedule	s		For All Areas Serve	ed or City
			P.S.C. NO1	-
				HEET NO.
Clark Rural Electric Coc	perative Corp.		CANCELLING P.S.C. NO	
Turne of account of the control of t			8th Revision SI	HEET NO
	CLASSIFICATION	OF SERVICE		
SCHEI	OULE S: OUTDOOR LIGH	TING - SECURIT	Y LIGHTS	RATE PER UNI
	Basis for the A Of Energy Used by		:s	
		A 1 . TY	Average	
	Security Lights Watt	Annual Use KWH	Monthly KWH	
Mercury Vapor	175	840	70	
LATE PAYMENT FEES				
to all accounts the apply after 10 days	five percent (5%) of at are in a past-due s from the date of th net bill, exclusive o	condition. Late	amount will be added ate payment fees will payment fees will ges, tax and other	
			PUBLIC SERVICE COMMISS	ION
			OF KENTUCKY .	
			4000	
			MAY 1 1989	0.113
		۲	SECTION 9 (1)	011,
		2	PUBLIC SERVICE COMMISSION MANA	GER
ATE OF ISSUEApril 13	3, 1989	DATE	EFFECTIVE May 1, 1	1989 Usage
11/	Allanger		President & General	_
SSUED BY	of Officer	IIILE		<u> </u>

	Clark Rural Electric Cooperative Corp. The of Issuing Corporation	CANCELLING P.S.C. NO.	r CityEET NO1
	CLASSIFICATION OF SERVIC	CE .	
	SCHEDULE E: SERVICE TO SCHOOLS AND CHURCHES		RATE PER UNIT
	APPLICABILITY		
	Applicable to schools, churches, and community hal to the established rules and regulations of the Se		
	CHARACTER OF SERVICE		
	Single-phase, 60 cycles, at available secondary vo	ltages.	
	MONTHLY RATE		
X 1.	First 25 KWH (Minimum Bill) Next 975 KWH per KWH Over 1000 KWH per KWH	\$4.96 .08058 .06240	(R) (R) (R)
	MINIMUM MONTHLY CHARGE		
	The minimum monthly charge shall be \$4.96.		(R)
	The above rate may be increased or decreased by an the fuel adjustment amount per KWH as billed by the Supplier plus an allowance for line losses. The a will not exceed 10% and is based on a twelve-month losses.	e Wholesale Power llowance fo rgain es <mark>tosse</mark> sco	
	TERMS OF PAYMENT	MAY 11 16	ono
	The above charges are net and payable within ten dbill. LATE PAYMENT FEES	111111	
	An amount equal to five percent (5%) of the past-d to all accounts that are in a past-due condition. apply after 10 days from the date of the bill. La apply only to the net bill, exclusive of special c assessments.	Late payment fees will te payment fees will	ON MANAGER

ISSUED BY

C1,90

`	Form for filing Rate Schedules	For All Areas Serve Community, Town or	
		P.S.C. NO. 12	
		18th Revision SHE	ET NO1
	Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.	
		17th Revision SHE	ET NO
	CLASSIFICATION OF SERVICE		
	SCHEDULE A & B: COMMERCIAL, INDUSTRIAL, AND POWER SERVICE	E	RATE PER UNIT
	APPLICABILITY		
ş .	Applicable to all commercial, industrial, and three phase all uses subject to the established rules and regulations of		
	CHARACTER OF SERVICE		
	Single-phase and three-phase, 60 cycles, at available secon	ndary voltage.	
	MONTHLY RATE	>	
	Demand Charge: First 10 KW of billing demand No Over 10 KW of billing demand \$5.0	Charge 02 per KW	
	Energy Charge: Less Than 10 KW Demand	<u>B</u> More Than 10 KW Demand	
	First 80 KWH (Minimum Bill) \$10.74 Next 20 KWH per KWH .13180 Next 900 KWH per KWH .07648 Next 1,000 KWH per KWH .06914 Over 2,000 KWH per KWH .06201	\$10.33 .12655 .07314 .06604 .05914	(R) (R) (R) (R) (R)
	DETERMINATION OF BILLING DEMAND	PUBLIC SERVICE CO	MANICCION
4 *	The billing demand shall be the maximum kilowatt demand est consumer for any period of fifteen minutes during the month is rendered, as indicated or recorded by a demand meter and factor as provided below.	tablished by th <mark>e KENTUC</mark> h for which the bill	KY .
	POWER FACTOR ADJUSTMENT	PURSUANT 10 207	KAR 5:011,
	The consumer agrees to maintain unity power factor as near. The measured demand will be adjusted for consumers with 50 measured demand to correct for average power factors lower be so adjusted for other consumers if and when the Seller of	KW or more of than 90% and smay commissi	I) LLL ON MANAGER
	DATE OF ISSUE April 13, 1989 DATE	E EFFECTIVE May 1, 198	9 Usage
	1/	E_President & General M	
	Name of Officer	E TIESTUENE & GENETAL N	

Clark	Rural Electric Cooperative Corporation	P.S.C. N 18th CANCE	All Areas Served
	CLASSIFI	CATION OF SERVICE	
SCHED	DULE A & B: COMMERCIAL, INDUST	RIAL, AND POWER SERVICE	RATE PER UNIT
1% by wh	ustments will be made by increation the average power factor is	=	for each
	mum monthly charge shall be \$10 ase service.).74 single-phase service ar	ad \$32.22 for (R)
MINIMUM	ANNUAL CHARGE FOR SEASONAL SERV	/ICE	y' -
billed washall no adequate in no caryear for	s requiring service only during under the above schedule plus 25 ot apply. There shall be a minute compensation for the facilities, less than \$128.88 per year three-phase service nor less thed during the year.	percent and the minimum mode mum annual charge sufficient es installed to serve the confor single-phase service an	onthly charge at to assure onsumer, but (R) ad \$386.65 per
FUEL COS	T CHARGE		9.0%
fuel adj an allow	re rate may be increased or declarate amount per KWH as billed ance for line losses. The alled is based on a twelve-month move	ed by the Wholesale Power Su wance for line losses will	pplier plus
		OF KEI	CE COMMISSION NTUCKY CTIVE
	e de la companya de La companya de la co	YAM	1 1989
		PURSUAN SECTION BY: PUBLIC SERVICE CON	A The

ISSUED BY Constitution	TITLE President & General	Manager
Name of Officer		al
Issued by authority of an Order of the Public Service Commission i Case No. 10445 dated March 31, 1989	in .	CV

Form for filing Rate Schedules	Community, Town or City
	P.S.C. NO. 12
	18th Revision SHEET NO. 14
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO11
Name of Issuing Corporation	17th Revision SHEET NO. 9
CLASSIFICATION	OF SERVICE
SCHEDULE L: LARGE	POWER SERVICE RATE PER UNIT
APPLICABILITY	
Applicable to all consumers for all uses of the Seller.	subject to the established rules
CHARACTER OF SERVICE	
Three-phase, 60 cycles, at available sta	ndard voltages.
MONTHLY RATE	
Demand Charge: First 50 KW or less of b Over 50 KW of billing de	
Energy Charge:	
First 50 hours of billing demand 100 hours of billing demand All remaining KWH	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity pocable. Power factor may be measured at measurements indicate that the power factor demand is less than 90%, the demand for demand indicated or recorded by the demand divided by the percent power factor.	any time. Should such tor at the time of this maximum billing purpose shall be the
DETERMINATION OF BILLING DEMAND	PUBLIC SERVICE COMMISSION
The billing demand shall be the maximum consumer for any period of fifteen minut bill is rendered, as indicated or record for power factor as provided.	kilowatt demand established by the ck
	PURSUANT TO CUT KAR 5:011,
	BY: SECTION 9 (1) PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE April 13, 1989	DATE EFFECTIVE May 1, 1989 Usage
ISSUED BY Mullande	TITLE President & General Manager
Name of Officer	40
Issued by authority of an Order of the Public Service Com Case No. 10445 dated March 31, 1989	mission in

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO11
Clark Burel Electric Communication Comm	12th Revision SHEET NO. 1 CANCELLING P.S.C. NO. 1
Name of Issuing Corporation	11th Revision SHEET NO. 1
CLASSIFICATION	OF SERVICE
SCHEDULE L: LARGE 1	POWER SERVICE RATE PER UNI
FUEL COST ADJUSTMENT CHARGE	
The above rate may be increased by an amond adjustment amount per KWH as billed by the an allowance for line losses. The allowance exceed 10% and is based on a twelve-month	he Wholesale Power Supplier plus ance for line losses will not
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be the lackarges as determined for the consumer in 1. The minimum monthly charge special consumer in the consumer in the charge special consumer in the charge shall be the lackard consumer in the charge shall be the	
2. The demand charge.	MAY 1 1989
3. A charge for \$251.00.	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	PURSUANT TO 507 KAR 5:011, SECTION 9 (1)
Consumers requiring service only during of be billed under the above schedule plus a charge shall not apply. There shall be a to assure adequate compensation for the consumer, but in no case less than \$60.24 established during the year.	25 percent and the minimum monthly a minimum annual charge sufficient facilities installed to serve the
SERVICE PROVISIONS	
1. Delivery Point. If service is furnished delivery point shall be the metering in the contract for service. All wind electric equipment on the load side owned and maintained by the consumer Seller's primary line voltage, the do of attachment of Seller's primary line structure unless otherwise specified wiring, pole lines and other electric ment) on the load side of the deliver maintained by the consumer	point unless otherwise specified ring, pole lines and other of the delivery point shall be . If service is furnished at elivery point shall be the point ne to consumer's transformer in the contract for service. All c equipment (except metering equip-

Apr:11 13, 1989

DATE OF ISSUE __

ISSUED BY _

TITLE President & General Manager

DATE EFFECTIVE May 1, 1989 Usage

Form for filing Rate Schedules	For All Areas Served Community, Town or City	
	P.S.C. NO. 11	
	11th Revison SHEET	NO 1
	CANCELLING P.S.C. NO.	
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation		
Traine of issuing corporation	10th Revision SHEET	NO1
CLASSIFICATION OF SEI	RVICE	
SCHEDULE L: LARGE POWER SI	ERVICE	RATE PER UNIT
2. Primary Service. If service is furnished a voltage, a discount of ten percent shall are energy charges. The Seller shall have the secondary voltage and adding the estimated metered kilowatt hours and kilowatt demand.	pply to the demand and option of metering at transformer losses to the	
TERMS OF PAYMENT		
The above charges are net and payable within to bill. LATE PAYMENT FEES	en days from the date of the	
An amount equal to five percent (5%) of the past to all accounts that are in a past-due condition apply after 10 days from the date of the bill. apply to the net bill, exclusive of special characterists.	on. Late payment fees will Late payment fees will	
	PUBLIC SERVICE COMMISSION OF KENTUCKY	
	EFFECTIVE	
	MAY 1 1989	
	PURSUANT TO COT KAR 5:011,	
	PUBLIC SERVICE COMMISSION MANAGER	

DATE OF ISSUE __April 13, 1989

ISSUED BY

C190

DATE EFFECTIVE May 1, 1989 Usage

Form for filing Rate Schedules	For All Areas Served Community, Town or C	
	P.S.C. NO12	W -
	16th Revision SHE	ET NO17
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	11
Name of Issuing Corporation	15th Revision SHE	ET NO
CLASSIFICATION OF SERVICE	E	
SCHEDULE P: COMMERCIAL AND INDU	STRIAL	RATE PER UNIT
APPLICABILITY		
Applicable to commercial and industrial consumers we exceeds 500 KW. An agreement for purchase of power the consumer for service.		
CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard volta	ges.	
MONTHLY RATE		
Demand Charge: First 500 KW or less of billing demand \$5 ENERGY CHARGE: First 3,500 KWH .05404 Next 6,500 KWH .04435 Next 140,000 KWH .03946	.02 per KW PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	(R) (R) (R)
Next 200,000 KWH .03648	PURSUAL SECTION SALL	(R) (R) (R) (R) (R)
The billing demand shall be the maximum kilowatt deconsumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a dem for power factor as provided herein.	he month for which the	
POWER FACTOR ADJUSTMENT		
The Consumer agrees to maintain unity power factors cable. Power factor may be measured at any time. indicate that the power factor at the time of this than 90%, the demand for billing purpose shall be t recorded by the demand meter, multiplied by 90% and power factor.	Should such measurements maximum demand is less he demand indicated or	
DATE OF ISSUE April 13, 1989 DA	TE EFFECTIVE May 1, 1989	Usage

Name of Officer

ISSUED BY

C1 90

•		
Fo	orm for filing Rate Schedules	For All Areas Served Community, Town or City
		P.S.C. NO. 11 12th Revision SHEET NO. 18
C1	lark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 10
Na	me of Issuing Corporation	11th Revision SHEET NO. 13
ĝ.	CLASSIFICATION OF SE	ERVICE
	SCHEDULE P: COMMERCIAL AND IN	NDUSTRIAL RATE PER UNIT
	MINIMUM MONTHLY CHARGE	
	The minimum monthly charge shall be the highest charges as determined for the consumer in ques	
	 The minimum monthly charge specified service. 	in the contract for
-	2. The demand charge.	
	3. A charge of \$2,510.00.	
	MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	
	Consumers requiring service only during certain be billed under the above schedule plus 25 permonthly charge shall not apply. There shall be sufficient to assure adequate compensation for to serve the consumer, but in no case less the maximum demand established during the year.	rcent, and the minimum be a minimum annual charge the facilities installed
v	SERVICE PROVISIONS	
	1. Delivery Point. If the service is furnish delivery point shall be the metering point in the contract for service. All wiring, equipment on the load side of the delivery maintained by the consumer. If service is primary line voltage, the delivery point sattachment of Seller's primary line to constructure unless otherwise specified in the	unless otherwise specified pole lines and other electric point shall be owned and furnished at Seller's shall be the point of nsumer's transformerIC SERVICE COMMISSION ne contract for service KEALLICKY
	wiring, pole lines, and other electric equequipment) on the load side of the deliver	ipment (except meteringFFECTIVE

PURSUANT TO EST KAR 5:011,
SECTION 9 1)
BY: HEAVE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY _______________________

maintained by the consumer.

TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

0190

Form	for filing Rate Schedules		For All Areas Served Community, Town of P.S.C. NO. 11 11th Revision SH	d r City EET NO
Clark	c Rural <u>Electric Cooperative</u>	e Corp.	CANCELLING P.S.C. NO.	
	of Issuing Corporation		10th Revision SH	EET NO
	CL	ASSIFICATION OF SE	RVICE	
	SCHEDULE P:	COMMERCIAL AND IND	USTRIAL	RATE PER UNI
2	Primary Service. If service, a discount of fenergy charges. The self secondary voltage and admeter kilowatt hours and	five percent shall ller shall have the dding the estimated	apply to the demand and	
F	UEL COST ADJUSTMENT			
t S w	he fuel adjustment amount p upplier plus an allowance f	per KWH as billed b for line losses. T	y an amount per KWH equal to y the Wholesale Power he allowance for line losses onth moving average of such	
<u>T</u>	ERMS OF PAYMENT			
	he above charges are net an	nd payable within t	en days from the date of the	
<u>L</u> .	ATE PAYMENT FEES			
t te a; a;	n amount equal to five perc o all accounts that are in pply after 10 days from the pply only to the net bill, ssessments.	a past-due condition date of the bill.	st-due amount will be added on. Late payment fees will Late payment fees will al charges, tax and other	
	· · · · · · · · · · · · · · · · · · ·		PUBLIC SERVICE COMMISSION	·
			OF KENTUCKY EFFECTIVE	
			MAY 1 1989	
			PURSUANT TO 207 KAR 5:011,	

DATE OF ISSUE April 13, 1989

ISSUED BY DATE EFFECTIVE May 1, 1989 Usage

TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

01,90

Form for filing Rate Schedules		ForAll Areas Served	i
2 02 202 22		Community, Town or City	
		P.S.C. NO	
		1st Revision SH	EET NO20
Clark Rural Electric Cooperat	tive Corp.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation		Original SH	EET NO31
	CLASSIFICATION OF SERVI	CE	
	SCHEDULE H		RATE PER UNIT
AVAILABILITY			
Available to all commercial requirements with kilowatt 3000 KW.			
*RATES			
DEMAND CHARGE Energy Charge		\$7.82 per KW per month .03953 per KWH per mo	
DETERMINATION OF BILLING	DEMAND		
The billing demand charge by the consumer for any fi factor as provided below)	ifteen (15) minutes inte	rval (adjusted for power hours for pachimonthics COM OF KENTUCK SLE FOR	MISSION
October thru April	7:00 a.m. to 1 5:00 p.m. to 1	2:00 noon MAY 1 19 0:00 p.m. pursum	8 <mark>9</mark> _{Ge} re 5:011,
May thru September	10:00 a.m. to 1	SECTION 9/	Luc
Demand outside the above l	hours shall be disregard	ed for billing purpose MM SSM	OH MANAGER
POWER FACTOR ADJUSTMENT			
Power factor may be measured that the power factor at the the demand for billing put	red at any time. Should the time of this maximum rpose shall be the deman	rs as nearly as practicable such measurements indicated demand is less than 90%, and indicated or recorded by the percent power factor.	e
*FUEL ADJUSTMENT CLAUSE	•		
The above rates may be inc the fuel adjustment amoun	creased or decreased by t per KWH as billed by t	an amount per KWH equal to the Wholesale Power	
DATE OF ISSUE April 13, 1989	91	DATE EFFECTIVE May 1, 19	989 Usage
111 111	1	TITLE President & General	Manager
ISSUED BY Name of Off		IIILL	Λħ

Crao

orm for filing Rate Schedules	For All Areas Served Community, Town or City	
	P.S.C. NO	
	1st Revision SHEET NO. 2	
lark Rural Electric Cooperative Corp. ne of Issuing Corporation	Original SHEET NO	
CLASSIFICATION OF SER	VICE	
SCHEDULE H	RATE PER UNI	
Supplier plus and allowance for line losses. Twill not exceed 10% and is based on a twelve-molosses.		
MINIMUM CHARGE	i	
The minimum charge shall be the highest one of	the following charges:	
(a) The minimum monthly charge as specified Service.	in the Contract for	
(b) A charge of \$0.75 per KVA per month on (Contract capacity.	
CONDITIONS OF SERVICE	PUBLIC SERVICE COMMISSION	
An "Agreement for Purchased Power: shall be exesservice under this schedule.	OF VENTUCKY	
CHARACTER OF SERVICE	MAY 1 1989	
Three-phase, 60 cycles, at an applicable delive the consumer's specific requirements.	ery voltage depending upon 7 K-05:011,	
DELIVERY POINT	BY: PUBLIC SERVICE COMMISSION MANAGER	
The delivery point shall be defined as the util the consumer or as specified in the "Agreement	ization voltage requested by	
TERMS OF PAYMENT		
The above charges are net and payable within to	en days from the date of the	
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the past to all accounts that are in a past-due condition apply after ten (10) days from the date of the will apply to the net bill, exclusive of special assessments.	on. Late payment fees will bill. Late payment fees	
TE OF ISSUE April 13, 1989	DATE EFFECTIVE May 1, 1989 Usage	

Name of Officer

ISSUED BY

, E.	orm for filing Rate Schedules	For All Areas Served
I.	official for fining Rate Sciedules	Community, Town or City
		P.S.C. NO
		1st RevisionSHEET NO22
. (Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
	ame of Issuing Corporation	Original SHEET NO. 33
	CLASSIFICATION OF SERV	VICE
	SCHEDULE "J": INDUSTRIAL	HLF RATE PER UNIT
	AVAILABILITY	
	Available to all commercial and industrial constrequirements with kilowatt (Kw) demands of 1,000 than 5,000 Kw.	
	CONDITIONS OF SERVICE	
-	A power contract shall be executed by the consumerate schedule. The power contract shall specify minimum billing purposes of 1,000 Kw or greater	a contract demand for
_	CHARACTER OF SERVICE	
	Three-phase, 60 Hertz, at a delivery voltage specontract.	ecified within the power
	DELIVERY POINT	PUBLIC SERVICE COMMISSION OF KENTUCKY
	The delivery point shall be specified within the	
	RATES	MAY 1 1989
	Demand Charge: \$5.39 per KW of billing demand Energy Charge: \$0.03146 per KwH of energy per modernment DETERMINATION OF BILLING DEMAND	
٠.	The billing demand shall be the maximum kilowatt by the consumer for any fifteen (15) minute inte following calendar months and time intervals.	t (Kw) demand established
	October - April: 7:00 AM - 12:00 Noon ES 5:00 PM - 10:00 PM EST	ST
	May - September 10.00 AM - 10:00 EST	
DA	TE OF ISSUE April 13, 1989	DATE EFFECTIVE May 1, 1989
ISS	SUED BY Mula Canale	TITLE President & General Manager
	Name of Officer	9

Issued by authority of an Order of the Public Service Commission in Case No. _____dated______March__31, 1989____.

0190

		·		
È	Form for filing Rate Schedules	For All Areas Served Community, Town or City		
		P.S.C. NO		
		1st Revision SHEET NO. 23		
-	Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.		
N	ame of Issuing Corporation	Original SHEET NO. 34		
	CLASSIFICATION OF SERVI	CE		
	SCHEDULE "J": INDUSTRIAL HLF	RATE PER UNIT		
	Maximum kilowatt demands established not within tintervals shall be disregarded for billing purpos			
	The consumer shall maintain unity power factors a Power factor may be measured at any time. Should indicate that the power factor at the time of may 90% lagging, the billing demand shall be the maxikilowatt (Kw) demand recorded by metering instruments of the shall be the measured percent power factors.	d such measurements kimum demand is less than imum fifteen minute nentation multiplied by		
	Consistent with the Power Billings provisions of contract demand may be regarded as the billing de			
	POWER BILLINGS	1		
	The power billing each month shall be the greater the rates herein as applied to (a), (b), or (c) a	•		
	(a) The greatest concurrent twelve (12) month			
	(b) Contract demand as specified within the polynomial hours use of demand applicable to contract	ower contract and 445 KENTUCKY t demand.		
	(c) Contract demand as specified within the po	ower contract and energy.		
	Should (b) or (c) above produce the greater power demand shall be regarded as billing demand.	r billing, the contract PURSUAN 5:011,		
**	FUEL ADJUSTMENT CLAUSE	SECTION 9 (1)		
	The above rates may be increased or decreased by to the fuel adjustment amount per KwH as billed be supplier plus an allowance for losses. The allowance exceed 10% and is based on a twelve (12) montaged losses.	by the wholesale power wance for losses will		
	TERMS OF PAYMENT The above charges are net and payable within ten of the bill.	(10) days from the date		
CD/	ATE OF ISSUE April 13, 1989	DATE EFFECTIVE May 1, 1989		

ISSUED BY.

Form for fil	ling Rate Schedules		For All Areas Community,	Served Town or City
			P.S.C. NO	
		2	1st Revision	SHEET NO24
· Glark Rur	al Electric Cooperativ	re Corp.	CANCELLING P.S	.C. NO
	ing Corporation		Original	SHEET NO35
	CL	ASSIFICATION OF S	ERVICE	
		CHEDULE "J": INDI	USTRIAL HLF	RATE PER UNI
LATE P	AYMENT FEES			
to all apply a will a	accounts that are in after ten (10) days fr	a past-due condition the date of the	ast-due amount will be adion. Late payment fees we bill. Late payment fee ial charges, tax, and oth	ill s
-			¥.	· [
				1.6
			>	
		•	PUBLIC SERVICE COMMISS OF KENTUCKY	ION
			FEFFERM	
			MAY 1 1989	
			PURSUANT TO COT KAR 5:	011
			SECTION 9 (1)	U11,
		e e e e e e e e e e e e e e e e e e e	BY: AT A TOTAL PUBLIC SERVICE COMMISSION MANA	GER
			TODES GENTLES COMMISSION	
· ·				
				4
DATE OF ISS	SUEApril_13, 1989		DATE EFFECTIVE May	1, 1989
	(1), 141	and le	TITLE President & G	
ISSUED BY _	Name of Office	er	IIILE TIESTUENE & G	enerar Hanager

01,90

Form for filing Rate Schedules	For _ All Areas Served			
	For All Areas Served Community, Town or City			
	P.S.C. NO			
	1st Revision SHEET NO. 25			
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.			
Name of Issuing Corporation	Original SHEET NO. 29			
CLASSIFICATION OF	SERVICE			
SCHEDULE G	RATE PER UNI			
AVAILABILITY				
Available to all commercial and industrial or requirements with kilowatt (KW) demands of	consumers for general power 3000 KW or greater.			
*RATES	· [1]			
DEMAND CHARGE	\$7.82 per KW per month			
Energy Charge: First 100,000 KWH pe	er month .04759 per KWH			
First 100,000 KWH po	- 1			
Over 1,000,000 KWH pe				
DETERMINATION OF BILLING DEMAND				
The billing demand charge shall be the maximity the consumer for any fifteen (15) minutes factor as provided below) in the following	s interval (adjusted for power listed hours for eachpropriths ERVICE COMMISSION OF KENTUCKY			
MONTH	HOURS APPLICABLE FOR DEMAND BILLING - EST			
October thru April	7:00 a.m. to 12:00 noon MAY 1 1989 5:00 p.m. to 10:00 p.m.			
May thru September	10:00 a.m. to 10:00 p.m. SECTION 9/1)			
Demand outside the above hours shall be dis	regarded for billing purpose			
POWER FACTOR ADJUSTMENT				
The Consumer agrees to maintain unity power cable. Power factor may be measured at any indicate that the power factor at the time than 90%, the demand for billing purpose sharecorded by the demand meter, multiplied by power factor.	of this maximum demand is less all be the demand indicated or			
ATE OF ISSUEApril 13, 1989	DATE EFFECTIVE May 1, 1989 Usage			
11/1/1/1/1/10	TITLE President & General Manager			
Name of Officer	TITLE TIESTAGE & CONCIUT TAMOSET			

Form for filing Rate Schedules	For Community, Town or City		
	P.S.C. NO		
	1st Revision SHEET NO. 26		
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.		
Name of Issuing Corporation	Original SHEET NO. 30		
CLASSIFICATION OF SERV	VICE		
SCHEDULE G	RATE PER UNIT		
*FUEL ADJUSTMENT CLAUSE			
The above rates may be increased or decreased by to the fuel adjustment amount per KWH as billed Supplier plus an allowance for line losses. The losses will not exceed 10% and is based on a two of such losses.	by the Wholesale Power e allowance for line		
MINIMUM CHARGE			
The minimum charge shall be the highest one of	the following charges:		
(a) The minimum monthly charge as specified : Service.	in the Contract for		
(b) A charge of \$0.75 per KVA per month on Co			
CONDITIONS OF SERVICE	PUBLIC SERVICE COMMISSION OF KENTUCKY		
An "Agreement for Purchased Power" shall be exesservice under this schedule.	1000		
CHARACTER OF SERVICE	MAY 1 1989		
Three-phase, 60 cycles, at an applicable delive the consumer's specific requirements.	ry voltage depending upon 5:011,		
DELIVERY POINT	PUBLIC SERVICE COMMISSION MANAGER		
The delivery point shall be defined as the util by the consumer or as specified in the "Agreeme	ization voltage required nt for Purchased Power".		
TERMS OF PAYMENT			
The above charges are net and payable within te	n days from the date of bill.		
LATE PAYMENT FEES			
An amount equal to five percent (5%) of the pas to all accounts that are in a past-due conditio apply after ten (10) days from the date of the apply to the net bill, exlusive of special char	n. Late payment fees will		
DATE OF ISSUE April 13, 1989	DATE EFFECTIVE May 1, 1989 Usage		
ISSUED BY Same of Officer	TITLE President & General Manager		
Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989	n Olas		

*	Form for filing Rate Schedules	For All Areas Served	Community, Town or City		
		Community, Town or			
		P.S.C. NO11			
		3rd Revision SHE	ET NO27		
-	Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.			
ľ	Name of Issuing Corporation	2nd Revision SHE	ET NO		
	CLASSIFICATION OF S	SERVICE			
-	SCHEDULE M		RATE PER UNIT		
	AVAILABILITY				
	Available to all commercial and industrial cheating and/or power and who are served direstation of 3000 KW capacity or above with no that station	ctly from a distribution sub-			
*	*RATES				
	DEMAND CHARGE: Energy Charge: First 100,000 KWH per mon Next 900,000 KWH per mon 1,000,000 KWH per mon 1,000,0	.03305	(R) (R) (R)		
	DETERMINATION OF BILLING DEMAND				
	The billing demand charge shall be the maxim by the consumer for any fifteen (15) minutes factor as provided below) in the following 1	interval (adjusted for power	COMMISSION UCKY		
		OURS APPLICABLE FOR EMAND BILLING - EST	1000		
	•	00 a.m. to 12:00 pop MAY 00 p.m. to 10:00 p.m. Rouges	1989 .7 KAR 5:011,		
	May thru September 10:	00 a.m. to 10:00 p.m.	felle		
	Demand outside the above hours will be dis	regarded for billing purpose.	NISSION MANAGER		
	POWER FACTOR ADJUSTMENT	·			
	The Consumer agrees to maintain unity power cable. Power factor may be measured at any indicate that the power factor at the time of than 90%, the demand for billing purpose sharecorded by the demand meter, multiplies by power factor.	time. Should such measurements of this maximum demand is less all be the demand indicated or			
	DATE OF ISSUE April 13, 1989	DATE EFFECTIVE May 1, 198	9 Usage		
T	SSUED BY July Canole	TITLE President & General M	fanager		
1	Name of Officer		1,91		
	Issued by authority of an Order of the Public Service Commissi Case No. <u>10445</u> dated <u>March 31, 1989</u>	on in	CI		

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	3rd Revision SHEET NO. 28
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	2nd Revision SHEET NO. 21
CLASSIFICATION OF	F SERVICE
SCHEDULE M	RATE PER UNIT
*FUEL ADJUSTMENT CLAUSE	TER OIL
The above rate may be increased or decrease to the fuel adjustment amount per KWH as bi Supplier plus an allowance for line losses. will not exceed 10%.	illed by the Wholesale Power
MINIMUM CHARGE	
The minimum charge shall be the highest one	of the following charges:
(a) The minimum monthly charge as specifie	ed in the Contract for Service.
(b) A charge of \$0.75 per KVA per month or	Contract capacity.
CONDITIONS OF SERVICE	
An "Agreement for Purchased Power" shall be service under this schedule.	executed by the consumer for
CHARACTER OF SERVICE	
Three-phase, 60 cycles, at standard secondard standard secondary voltage is required, the for furnishing and maintaining the transfor for such service.	consumer shall be responsible
SPECIAL PROVISIONS	MAY 1 1989
1. Delivery Point. If service is furnished delivery point shall be the metering point the Contract for Service. All wiring electrical equipment on the load side cowned and maintained by the consumer.	oint unless otherwise specified
If service is furnished at Seller's pripoint shall be the point of attachment consumer's transformer structure unless Contract for Service. All wiring, pole equipment (except metering equipment) of point shall be owned and maintained by	of Seller's primary line to s otherwise specified in the e lines, and electrical on the load side of the delivery
DATE OF ISSUE April 13, 1989	DATE EFFECTIVE May 1, 1989 Usage
ISSUED BY Chutk Canall	TITLE President & General Manager
Name of Officer	0

C1-90

Cla	ark Rural Electric Cooperative Corp. me of Issuing Corporation	For All Areas Served Community, Town or City P.S.C. NO. 11 3rd Revision SHEET NO. 2 CANCELLING P.S.C. NO		
	CLASSIFICATION OF SERVICE	CE		
	SCHEDULE M		RATE PER UN	
	 Lighting both power and lighting shall b foregoing rates. 			
	 Primary Service if service is furnished or above, a discount of 5% shall be applied to Charges. 			
	The Seller shall have the option of metering a	t secondary voltage.		
	TERMS OF PAYMENT		at .	
	The above charges are net and payable within ten d	ays from the date of		
	LATE PAYMENT FEES			
	Am amount equal to five percent (5%) of the past-d to all accounts that are in a past-due condition. apply after ten (10) days from the date of the bil will apply to the net bill, exclusive of special cassessments.	Late payment fees will 1. Late payment fees		
		PUBLIC SERVICE COMMISSION OF KENTUCKY		
٠.		MAY 1 1989		
		PURSUANT 10 607 KAR 5:011, SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER		

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989 Usage

TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

01.90

44 5	•	For All Territory Community, Town		
		P.S.C. NO. 2	· · · · · · · · · · · · · · · · · · ·	
		Original	SHEET NO	14
Clark Rural Electric		CANCELLING P.S.C. NO.		1
Name of Issuing Corporation		Original	SHEET NO	23
	RULES AND REGULA	ATIONS		

- 13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatroy to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

REVISED EXHIBIT A

January 1, 1983

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1983.)

Average cost of Overhead per foot 5.40

Average cost Differential per foot 9.93

This does not include cost difference of transformers.

ROCK CLAUSE

An additional \$13.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment VICE COMMISSION OF KENTUCKY

EFFECTIVE

JAN U1 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: 9 Regard

							
PATE OF ISSUE_	January	1 :	1986	DATE EFFECTIVE	January	. 1	1986
	Month	Day	Year		Month	Day	Year
ISSUED BY 6	mer A for	hoson	•	President & Gene	eral Mgr.		ox 748 ster, KY.
Na	me of Officer	Jola .	· 2	Title	1.0	Addr	ess 1,4
· · · · · · · · · · · · · · · · · · ·		0					0,6